Legal Notices

NOTICE OF HEARING

BEFORE THE BOARD OF OIL, GAS AND MINING / DEPARTMENT OF NATURAL RESOURCES / STATE OF UTAH / THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE FOLLOWING MATTER. Docket No. 2024-029 Cause No. 130-31: In the Matter of the Request for Agency Action of XCL RESOURCES, LLC for an order amending the Board's order in Cause Nos. 139-138, 139-140, 139-149, 139-153, 130-06, 130-21, and 600-04 to (1) Reorient two 1280 DSUs from laydown to standup, (2) Make uniform the production setbacks for the current 1280 DSUs and the current 2560 DUBWDSUs on the lands at issue (3) Establish overlapping 1,920-acre DSUs, and also (4) Establish overlapping 3,840-acre DUBWDSUs, for the production of oil, gas and associated hydrocarbons from the Lower Green River-Wasatch (Colton) Formations in Sections 19, 30 and 31, Township 2 South, Range 1 West, U.S.M., Sections 3-10, 15-23 and 26-35, Township 2 South, Range 2 West, U.S.M, and Sections 1-36, Township 2 South, Range 3 West, U.S.M all in Duchesne County, Utah. **NOTICE IS HEREBY GIVEN** that the Board of Oil, Gas and Mining ("Board"), State of Utah, will conduct a hearing on **Wednesday, May 22, 2024, at 9:00 a.m.**, or as soon thereafter as possible, in the auditorium of the Department of Natural Resources, 1594 West North Temple, Salt Lake City, Utah. The hearing will be streamed live on the Department of Natural Resources YouTube channel at **https://youtube.com/live/ZZT4HQjH5bQ**. **THE HEARING WILL BE CONDUCTED** as a formal administrative adjudication in accordance with the rules of the Board as set forth in Utah Administrative Code R641, et seq. and as provided for in Utah Code Ann. § 40-6-1, et seq. and Utah Code Ann. § 63G-4-101 through -601. **THE PURPOSE OF THE HEARING** will be for the Board to receive testimony and evidence regarding a Request for Agency Action (the "RAA") filed by XCL Resources, LLC, on behalf of XCL Asset Co, LLC that the Board enter an order: A. Amending the Board's Orders entered on July 18, 2016 in Cause No. 139-138 ("139-138 Order"), April 4, 2017 following rehearing in Cause No. 139-140 ("139-140 Order"), March 21, 2018 in Cause No. 139-149 ("139-149 Order"), April 23, 2018, in Cause No. 139-153 ("139-153 Order"), June 28, 2021, in Cause No. 130-06 ("130-06 Order"), June 8, 2021, in Cause No. 600-04 ("600-04 Order"), and July 14, 2023 in Cause No. 130-21 ("130-21 Order") (the 139-138 Order, 139-140 Order, 139-149 Order, 139-153 Order, 130-06 Order, 600-04 Order, and 130-21 Order will be referred to collectively herein as "Current Orders") as follows: (1) amending the 139-153 Order insofar as it pertains to Sections 5-8, Township 2 South, Range 2 West, U.S.M., to reorient two of the 1,280-acre drilling units established thereunder from lay-down to stand-up orientation for the production of oil, gas and associated hydrocarbons from the Lower Green River-Wasatch (Colton) formations, defined for purposes of this Request in the RAA as follows: The interval from the top of the Lower Green River Formation (Mahogany Marker Bed) to the base of the Green River-Wasatch or top of the North Horn Formation, the stratigraphic equivalent of which is defined as between 7,212 feet and 13,651 feet as shown in the Baseline Compensated Sonic-Gamma Ray Log of the Flying J – Dustin #1 Well located in the NE¼SW¼ of Section 22, Township 2 South, Range 3 West, U.S.M., and as between 6,555 feet and 12,392 feet as shown on the Digital Sonic Log of the Devon 1-26B1 Well located in the SW¼SW¼ of Section 26, Township 2 South, Range 1 West, U.S.M., (the "Subject Formations"), through long lateral horizontal (more than one mile in length) ("LLHZ") wells, comprised of the following lands: Township 2 South, Range 1 West, U.S.M., Sections 5 and 8, Sections 6 and 7 (collectively, "Reoriented 1280 DSUs"); (2) amending the Current Orders, as necessary, to reduce the heel/toe (The heel/toe of a wellbore is north/south for stand up oriented units, and east/west for lay down oriented units. Because this Cause includes both stand up and lay down oriented units, for ease the setbacks are referred to herein simply as "heel/toe") drilling unit boundary setbacks from 330 feet to 100 feet, and the lateral drilling unit boundary setbacks from 660 feet to 560 feet so as to be consistent and uniform heel/toe and lateral production setbacks applicable to wells authorized and to be drilled under the Current Orders on the following lands: Township 2 South, Range 1 West, U.S.M., Sections 18 and 19, Sections 30 and 31, Township 2 South, Range 2 West, U.S.M., Sections 1 and 10, Sections 4 and 9, Sections 5 and 8 (Reoriented 1280 DSU), Sections 6 and 7 (Reoriented 1280 DSU), Sections 15 and 22, Sections 16 and 21, Sections 17 and 20, Sections 27 and 34, Sections 28 and 33, (2) amending the Current Orders to establish overlapping 1,920-acre (or substantial equivalent) drilling units for the production of oil, gas and associated hydrocarbons from the Subject Formations through long lateral horizontal (more than two miles in length) ("LLHZ") wells, comprised of the following lands: Township 2 South, Range 1 West, U.S.M (stand-up), Sections 19, 30 and 31, Township 2 South, Range 2 West, U.S.M. (stand-up), Sections 3, 10 and 15, Sections 4, 9 and 16 Sections 5, 8 and 17, Sections 6, 7 and 18, Sections 7, 18 and 19, Sections 8, 17 and 20, Sections 9, 16 and 21, Sections 10, 15 and 22, Sections 19, 30 and 31, Sections 20, 29 and 32, Sections 21, 28 and 33, Sections 22, 27 and 34, Sections 23, 26 and 35, Township 3 West, U.S.M. (lay-down), Sections 1-3, Sections 4-6, Sections 7-9, Sections 10-12, Sections 13-15, Sections 16-18, Sections 19-21, Sections 22-24, Sections 25-27, Sections 28-30, Sections 31-33, Sections 34-36, (collectively the "1920 DSUs") with the following caveats: a) Up to 32 wells, which may be any combination of LLHZ (in excess of 2 miles but less than 3 miles in length), LLHZ (in excess of 1 mile but less than 2 miles in length), short-lateral horizontal wells ("SLHZ") less than 1 mile in length), vertical and directional, may be drilled and produced from the Subject Formations on the 1920 DSU so established, with vertical well density limited to no more than four (4) vertical wells per 640-acre governmental section (or substantial equivalent); b) No producing interval of an authorized LLHZ or SLHZ may be located closer than 100 feet from the heel/toe of the wellbore to the boundary of the applicable drilling unit, and no closer than 560 feet laterally from the wellbore to the boundary of the applicable drilling unit, without obtaining an exception location approval. With respect to "stacked" (a/k/a "wine rack") LLHZ and/or SLHZ wells drilled to different stratigraphic intervals, there shall be a 330' lateral inter-well setback; however, there shall be no lateral inter-well setback distance required provided that the stacked laterals are at least 100 feet apart in true vertical distance; c) Any vertical or directionally drilled well may have producing intervals closer than 660 feet from the applicable drilling unit boundary, and no closer than 330 feet to another vertical or directionally drilled well producing from the same stratigraphic interval within the same drilling unit, without obtaining an exception location approval. With respect to any vertical/directional wells producing from different stratigraphic intervals, there shall be no lateral inter-well setback distance required; d) Unless the laterals are separated by more than 100 feet in true vertical distance, the producing interval of any LLHZ, SLHZ, vertical or directional well may not be closer than 330 feet to the producing intervals of any of the Existing Wells producing from the same stratigraphic interval within a particular drilling unit, without obtaining an exception location approval; e) The surface location of each authorized LLHZ or SLHZ well may be located anywhere on the drilling unit and anywhere off the drilling unit, provided (1) proper surface and sub-surface authorization for such a location has been obtained as required by law and the well will be cased and cemented to the 100 foot setback set forth herein, to be evidenced by a self-certification to such effect executed by the operator of said well and filed with the Division, and (2) the other setbacks for the lateral set forth herein are maintained; f) The surface location of any authorized directional well may be located anywhere on or off the drilling unit, provided (1) proper surface and sub-surface authorization for such a location has been obtained as required by law and the well will be cased and cemented to the 660 foot setback set forth herein, to be evidenced by a self-certification to such effect executed by the operator of said well and filed with the Division, and (2) the other setbacks for the lateral set forth herein are maintained; and g) The surface location of any authorized vertical well may be located anywhere on the drilling unit provided, however, that no vertical well may have producing intervals closer than 660 feet from the drilling unit boundary and no closer than 330 feet to another well producing from the same stratigraphic interval, without an exception location approval; h) Establishing 1,920-acre (or substantial equivalent) drilling units for the Subject Formations (or substantial equivalent) "stand-up" and "lay-down" drilling unit boundary well drilling and spacing units ("DUBWDSU") for the production of oil, gas and associated hydrocarbons from the Subject Formations through drilling unit boundary LLHZ (more than two miles in length) wells only, comprised of the following lands: Township 2 South, Range 2 West, U.S.M. (stand-up) Sections 3-4, 9-10 and 15-16, Township 2 South, Range 3 West, U.S.M. (lay-down), Sections 1-3, 10-12, Sections 4-6 and 7-9, Sections 7-9 and 16-18, Sections 10-12 and 13-15, Sections 13-15 and 22-24, Sections 16-18 and 19-21, Sections 19-21 and 28-30, Sections 22-24 and 25-27, Sections 25-27 and 34-36, Sections 28-30 and 31-33, (collectively the "3840 DUBWDSUs") with the following caveats: a) Up to five (5) "stacked" LLHZ wells, each comprised of a lateral wellbore greater than 2 miles but less than 3 miles in length ("DUBW"), in each 3840 DUBWDSU are necessary to efficiently and economically drain the stranded resources within each DUBWDSU and to allow flexibility in the drilling of wells and the completion of recovery of resources from all zones and intervals within the Subject Formations, which 5 stacked wells shall be exclusive of any wells drilled or to be drilled in the underlying Current 2560 DUBWDSUs; b) No producing interval of an authorized DUBW may be located (1) closer than 560' laterally from the centerline of the 3840 DUBWDSU so established or (2) relative to the heel/toe of the well, closer than 100 feet to the boundaries of the 3840 DUBWDSU, absent an exception location approval; c) With respect to "stacked" (a/k/a "wine rack") DUBW drilled to different stratigraphic intervals, including from DUBW to wells drilled or to be drilled in the underlying Current 2560 DUBWDSUs, there shall be no lateral inter-well setback distance required provided that the stacked laterals are at least 100 feet apart in true vertical distance; d) The surface location of any authorized DUBW may be located anywhere on the drilling unit and anywhere off the drilling unit, provided (1) proper surface and sub-surface authorization for such a location has been obtained as required by law and the well will be cased and cemented to the 100' setback set forth herein, to be evidenced by a self-certification to such effect executed by the operator of said well and filed with the Division, and (2) the other setbacks for the laterals set forth herein are maintained; e) Except as established in Paragraph 28(f) below, no such DUBW shall be produce hydrocarbons in paying quantities in any 3840 DUBWDSU until the two underlying/overlapped 1920 DSUs, as requested herein, are held by production as to all acreage therein, to be evidenced by a self-certification to such effect executed by the operator of said well and filed with the Division; f) As an alternative to Paragraph 28(e) above, if XCL opts to proceed with a drilling plan involving contemporaneous drilling of the 3840 DUBWDSUs with the adjoining 1920 DSUs, then the operator shall certify that no DUBW shall produce hydrocarbons in paying quantities in any DUBWDSU until the 2 underlying/overlapping 1920 DSUs are held by production as to all acreage therein. Contemporaneous drilling of a DUBWDSU is allowed so long as the 1920 DSUs each will be producing prior to production from the related DUBW. B. Confirming the Subject Formations constitute a "common source of supply," as contemplated by Utah Code Ann. § 40-6-2(21); C. Making such findings and orders in connection with this Request as it deems otherwise necessary; and D. Providing for such other and further relief as the Board deems just and reasonable under the circumstances. **OBJECTIONS TO THE RAA** must be filed with the Secretary of the Board at the address listed below no later than the 8th day of May, 2024. A party must file a timely written objection or other response in order to participate as a party at the Board hearing. Failure to participate can result in a default judgment. Natural persons may appear and represent themselves before the Board. All other representation of parties before the Board will be by attorneys licensed to practice law in the State of Utah, or attorneys licensed to practice law in another jurisdiction which meet the rules of the Utah State Bar for practicing law before the Utah Courts. Persons interested in this matter may participate pursuant to the procedural rules of the Board. The RAA, and any subsequent pleadings, may be inspected at the office of the undersigned, and inspected online at the Board's website at **https://www.ogm.utah.gov/board-meetings/**. Pursuant to the Americans with Disabilities Act, persons requiring auxiliary communicative aids and services to enable them to participate in this hearing should call Patty Rowe at (801) 538-5336, at least three working days prior to the hearing date. DATED this 26th day of April, 2024. STATE OF UTAH / BOARD OF OIL, GAS AND MINING / LaVonne J. Garrison, Madam Chair /s/ Patty Rowe, Board Secretary / 1594 West North Temple, Suite 1210 / Salt Lake City, Utah 84116 / (801) 538-5336

SLT0027329

NOTICE OF HEARING

BEFORE THE BOARD OF OIL, GAS AND MINING / DEPARTMENT OF NATURAL RESOURCES / STATE OF UTAH / THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE FOLLOWING MATTER. Docket No. 2024-030 Cause No. 130-32: In the Matter of the Request for Agency Action of WEM OPERATING, LLC and BERRY PETROLEUM COMPANY, LLC for an order: (I) Amending the Board's Order in Docket No. 2023-024, Cause No. 130-20; (II) Partially vacating the Board's Order in Docket No. 2022-008, Cause No. 130-12; and (III) Establishing 2 approximate 1,280-acre "lay-down" overlapping drilling units and 10 approximate 1,920-acre "lay-down" overlapping drilling units for the production of oil, gas and associated hydrocarbons from the Lower Green River and Green River-Wasatch formations of: (A) Sections 26 Through 35, Township 4 South, Range 4 West, U.S.M.; (B) Sections 25 through 29 and 35 through 36, Township 4 South, Range 5 West, U.S.M.; (C) Sections 1 through 12, Township 5 South, Range 4 West, U.S.M.; (D) Sections 1 through 5 and 10 through 12, Township 5 South, Range 5 West, U.S.M.; and (E) Section 6, Township 5 South, Range 3 West, U.S.M., all in Duchesne County, Utah. **NOTICE IS HEREBY GIVEN** that the Board of Oil, Gas and Mining ("Board"), State of Utah, will conduct a hearing on **Wednesday, May 22, 2024, at 9:00 a.m.**, or as soon thereafter as possible, in the auditorium of the Department of Natural Resources, 1594 West North Temple, Salt Lake City, Utah. The hearing will be streamed live on the Department of Natural Resources YouTube channel at **https://youtube.com/live/ZZT4HQjH5bQ**. **THE HEARING WILL BE CONDUCTED** as a formal administrative adjudication in accordance with the rules of the Board as set forth in Utah Administrative Code R641, et seq. and as provided for in Utah Code Ann. § 40-6-1, et seq. and Utah Code Ann. § 63G-4-101 through -601. **THE PURPOSE OF THE HEARING** will be for the Board to receive testimony and evidence regarding a Request for Agency Action ("RAA") jointly filed by WEM Operating, LLC ("WEM") and Berry Petroleum Company, LLC ("Berry," and collectively with WEM, "Applicants") that the Board enter an order: A. Amending the Findings of Fact, Conclusions of Law and Order in Docket No. 2023-026, Cause No. 130-20 dated July 29, 2023 ("Order 130-20"); Partially vacating the Findings of Fact, Conclusions of Law and Order in Docket No. 2022-008, Cause No. 130-12 dated July 7, 2022 ("Order 130-12"); and Establishing 2 approximate 1,280-acre "lay-down" overlapping drilling units and 10 approximate 1,920-acre "lay-down" overlapping drilling units, for the production of oil, gas and other hydrocarbons from the Lower Green River and Green River-Wasatch Formations, defined for purposes of RAA as (collectively, "Subject Formations"): The interval from the top of the Lower Green River Formation (TGR3) to the base of the Green River-Wasatch Formation (top of Cretaceous), which base is defined as the stratigraphic equivalent of the Dual Induction Log depths lying between 16,720 feet and 16,970 feet in the Shell-Ute 1-18B1 Well, located in the S/2NE/4, Section 18, Township 2 South, Range 5 West, U.S.M.; and 16,970 feet in the Shell-Brotherson 1-11B4 Well located in the S/2NE/4, Section 11, Township 2 South, Range 4 West, U.S.M., from the following described lands within Duchesne County, Utah (collectively, "Subject Lands"): Township 5 South, Range 3 West, U.S.M., Section 6: All, Township 4 South, Range 4 West, U.S.M., Sections 26 and 27: All, Sections 34 and 35: All, Section 36: All, Section 29: All, Section 30: All, Section 31: All, Section 32: All, Section 33: All, Section 34: All, Section 35: All, Township 4 South, Range 5 West, U.S.M., Section 25: All, Section 26: All, Section 27: All, Section 28: All, Section 29: All, Section 35: All, Section 36: All, Township 5 South, Range 4 West, U.S.M., Section 1: All, Section 2: All, Section 3: All, Section 4: All, Section 5: All, Section 6: All, Section 7: All, Section 8: All, Section 9: All, Section 10: All, Section 11: All, Section 12: All, Township 5 South, Range 5 West, U.S.M., Section 1: All, Section 2: All, Section 3: All, Section 4: All, Section 5: All, Section 10: All, Section 11: All, Section 12: All. For purposes of the RAA and this Notice of Hearing, it is also helpful to define subsets of the Subject Lands. The first subset of the Subject Lands is described as follows (collectively, "Setback Only Lands"): Township 4 South, Range 4 West, U.S.M., Sections 26 and 27: All, Sections 34 and 35: All, Township 4 South, Range 5 West, U.S.M., Section 25: All, Section 26: All, Section 35: All, Section 36: All. The second subset of the Subject Lands is described as follows (collectively, "WEM Lands"): Township 4 South, Range 4 West, U.S.M., Section 28: All, Section 29: All, Section 30: All, Section 31: All, Section 32: All, Section 33: All, Township 4 South, Range 5 West, U.S.M., Section 25: All, Section 26: All, Section 35: All, Section 36: All. The third subset of the Subject Lands is described as follows (collectively, "Berry Lands"): Township 4 South, Range 5 West, U.S.M., Section 27: All, Section 28: All, Section 29: All, Township 5 South, Range 3 West, U.S.M., Section 6: All, Township 5 South, Range 4 West, U.S.M., Section 1: All, Section 2: All, Section 3: All, Section 4: All, Section 5: All, Section 6: All, Section 7: All, Section 8: All, Section 9: All, Section 10: All, Section 11: All, Section 12: All, Township 5 South, Range 5 West, U.S.M., Section 1: All, Section 2: All, Section 3: All, Section 4: All, Section 5: All, Section 6: All, Section 7: All, Section 8: All, Section 9: All, Section 10: All, Section 11: All, Section 12: All. B. Declaring the Subject Formations a "common source of supply," as contemplated by Utah Code Ann. § 40-6-2(19); C. Amending Order 130-20 insofar, and only insofar, as it covers the Setback Only Lands, to establish 100' western and southern boundary line setbacks for long-lateral horizontal wells (each an "LLHZ Well," having a lateral wellbore in excess of 1 mile) drilled, completed and operated in: (i) all of Sections 34 and 35, Township 4 South, Range 4 West, U.S.M., and (ii) all of Sections 34 and 35, Township 4 South, Range 4 West, U.S.M., effective the date of issuance of any order of the Board issued pursuant to the RAA; D. Vacating Order 130-12 insofar, and only insofar, as it covers the WEM Lands, effective the date of issuance of any order of the Board issued pursuant to this RAA; E. Establishing 2 approximate 1,280-acre "lay-down" overlapping drilling units (for LLHZ Wells only) and 10 approximate 1,920-acre "lay-down" overlapping drilling units (for LLHZ Wells only), for the production of hydrocarbons from the Subject Formations within the WEM Lands and Berry Lands, comprised of the following (collectively, "Proposed Units"): Order 130-12 also established 2,560-acre "stand-up" drilling units for the production of hydrocarbons from the Subject Formations covering certain portions of the WEM Lands; accordingly, the requested partial vacation of Order 130-12 specifically extends to those 2,560-acre "stand-up" drilling units containing the WEM Lands as established by Order 130-12. Proposed Units #1 through #4 cover the WEM Lands, while Proposed Units #5 through #13 cover the Berry Lands.; Proposed Unit #1 (1,280 acres; WEM Lands): Township 4 South, Range 4 West, U.S.M., Sections 28 and 29: All, Proposed Unit #2 (1,280 acres; WEM Lands): Township 4 South, Range 4 West, U.S.M., Sections 32 and 33: All, Proposed Unit #3 (1,920 acres; WEM Lands):, Township 4 South, Range 4 West, U.S.M., Section 30: All, Township 4 South, Range 5 West, U.S.M., Section 25: All, Section 26: All, Proposed Unit #4 (1,920 acres; WEM Lands): Township 4 South, Range 4 West, U.S.M., Section 31: All, Township 4 South, Range 5 West, U.S.M., Section 35: All, Section 26: All, Proposed Unit #5 (1,920 acres; Berry Lands):, Township 4 South, Range 5 West, U.S.M., Sections 27, 28 and 29: All, Proposed Unit #6 (1,920 acres; Berry Lands):, Township 5 South, Range 5 West, U.S.M., Sections 3, 4 and 5: All, Proposed Unit #7 (1,920 acres; Berry Lands):, Township 5 South, Range 5 West, U.S.M., Sections 8, 9 and 10: All, Proposed Unit #8 (1,920 acres; Berry Lands):, Township 5 South, Range 5 West, U.S.M., Sections 1 and 2: All, Township 5 South, Range 4 West, U.S.M., Section 6: All, Proposed Unit #9 (1,920 acres; Berry Lands):, Township 5 South, Range 4 West, U.S.M., Sections 3, 4 and 5: All, Proposed Unit #10 (1,920 acres; Berry Lands):, Township 5 South, Range 4 West, U.S.M., Sections 7, 8 and 9: All, Proposed Unit #11 (1,920 acres; Berry Lands):, Township 5 South, Range 4 West, U.S.M., Sections 10, 11 and 12: All, Proposed Unit #12 (1,920 acres; Berry Lands), Township 5 South, Range 3 West, U.S.M., Section 6: All, Township 4 South, Range 3 West, U.S.M., Sections 1 and 2: All. F. Authorizing the drilling, completion and operation of up to 12 LLHZ Wells in the Subject Formations in each of the Proposed Units; G. Establishing 100' producing interval setbacks from the east and west boundaries of the Proposed Units for all LLHZ Wells drilled, completed and operated within such Proposed Units, absent an exception approved by the Board pursuant to Utah Admin. Code Rule R649-3-3; H. Establishing 330' producing interval setbacks from the north and south boundaries of the Proposed Units for all LLHZ Wells drilled, completed and operated within such Proposed Units, absent an exception approved by the Board pursuant to Utah Admin. Code Rule R649-3-3; and I. Establishing 100' producing interval setbacks between "stacked" LLHZ Wells within the Proposed Units, so long as a 100' producing interval setback is maintained with vertically "stacked" LLHZ Wells within the Proposed Units, absent an exception approved by the Board pursuant to Utah Admin. Code Rule R649-3-3; and J. Establishing 100' producing interval setbacks between LLHZ Wells, and between LLHZ Wells and any existing or future vertical or directional wells, drilled, completed and operated within the Proposed Units, absent an exception approved by the Board pursuant to Utah Admin. Code Rule R649-3-3. K. Providing that the surface location of any LLHZ Well may be located anywhere within or anywhere outside a Proposed Unit, absent an exception location approval by the Board pursuant to Utah Admin. Code Rule R649-3-3, and subject to the acquisition of proper surface authorizations (including without limitation, surface use agreements, easements from the appropriate surface and mineral estate owners and their respective lessees, as applicable) and the casing/cementing of any LLHZ Well to the setbacks set forth in Paragraphs G-J above, to be evidenced by a self-certification of the same executed by the operator of the subject LLHZ Well and filed with the Division, and provided that the Paragraph G-J setbacks are otherwise maintained; L. Making such findings and orders in connection with this RAA as it deems otherwise necessary; and M. Providing for such other and further relief as may be just and equitable under the circumstances. **OBJECTIONS TO THE RAA** must be filed with the Secretary of the Board at the address listed below no later than the **8th day of May, 2024**. A party must file a timely written objection or other response in order to participate as a party at the Board hearing. Failure to participate can result in a default judgment. Natural persons may appear and represent themselves before the Board. All other representation of parties before the Board will be by attorneys licensed to practice law in the State of Utah, or attorneys licensed to practice law in another jurisdiction which meet the rules of the Utah State Bar for practicing law before the Utah Courts. Persons interested in this matter may participate pursuant to the procedural rules of the Board. The RAA, and any subsequent pleadings, may be inspected at the office of the undersigned, and inspected online at the Board's website at **https://www.ogm.utah.gov/board-meetings/**. Pursuant to the Americans with Disabilities Act, persons requiring auxiliary communicative aids and services to enable them to participate in this hearing should call Patty Rowe at (801) 538-5336, at least three working days prior to the hearing date. DATED this 26th day of April, 2024. STATE OF UTAH / BOARD OF OIL, GAS AND MINING / LaVonne J. Garrison, Madam Chair /s/ Patty Rowe, Board Secretary / 1594 West North Temple, Suite 1210 / Salt Lake City, Utah 84116 / (801) 538-5336

SLT0027330

Notice of Self Storage Sale

Please take notice Storage Depot - West Valley located at 1656 Whitlock Ave, West Valley City, UT 84119 intends to hold an Auction of storage units in default of payment. The sale will occur as an Online Auction via www.StorageTreasures.com 5/23/2024 with the sale to conclude no earlier than 12:30PM. This sale is pursuant to the assertion of lien for rental at the self-storage facility. Destany Drawn unit #169, Preston Snyder unit #509, John Hoelzer unit #H007, Michael Mikkelsen unit #H014. This sale may be withdrawn at any time without notice. Certain terms and conditions apply.

SLT0027295

PUBLIC NOTICE

NOTICE TO THE PUBLIC OF ADVERSE EFFECT AND FINDING OF GREATER THAN DE MINIMIS AND AVAILABILITY OF BRIDGES FOR ADAPTIVE REUSE

UDOT Project Number F-R099(448) | BFP: Wayne County Bridge Replacement 055007C

The Utah Department of Transportation (UDOT) is proposing to use federal funds to replace the existing bridge structure 055007C and provide a new bridge to convey North River Road over the Fremont River. The structure number assigned to the new bridge is 055014F. The proposed bridge will be a 126-foot single span bridge with a total width of 21 feet. ROW acquisition and easements are not required for this project. The bridge will be shut down for the duration of construction and traffic rerouted (about a 2.5 mile detour) around the site.

In accordance with Stipulation II, Part A and Appendix A of the Memorandum of Understanding, State Assumption of Responsibility for Categorical Exclusions (23 USC §326) (executed June 12, 2023), the UDOT assumes responsibility, assigned by the FHWA, for ensuring compliance with the National Historic Preservation Act of 1966, as amended (54 U.S.C. § 300101 et seq.) and for ensuring compliance with Section 4(f) of the Department of Transportation Act of 1966, 23USC § 138 (as amended) and 49 USC § 303 (as amended).

In accordance with the National Historic Preservation Act of 1966, as amended, and 36 CFR 800, the UDOT hereby advises all interested persons or groups that the proposed project constitutes an ADVERSE EFFECT on an existing historic property. Any person or group wishing to submit comments regarding this project may do so in writing.

- UDOT is providing notice of an opportunity for public comment, pursuant to the National Historic Preservation Act of 1966, as amended, and 36 CFR 800, and Section 6009 of the Safe, Accountable, Flexible, and Efficient Transportation Equity Act: A Legacy for Users (SAFETEA-LU) and the associated Programmatic Agreement Dec. 13, 2005, that a Section 4(f) Greater than De Minimis impact finding is appropriate for Structure 055007C affected by the subject project. The bridge will be removed from its current location. Any person or group wishing to submit comments regarding this finding may do so in writing.
- Structure 055007C, which will be removed by the project, is also offered for adaptive reuse by municipal or private parties. The impact of the proposed project requires an evaluation under Section 4(f) that is being processed under the Programmatic Section 4(f) Evaluation and Approval for Federal-Aid Highway Projects that Necessitate the Use of Historic Bridges. The structure is 120 feet long and any recipient is obligated to maintain any features that contribute to its historic significance.

Any person or group wishing to submit comments about these findings, or propose adaptively reusing Structure 055007C may do so in writing. The response period is 14 days, beginning from the first date of publication of this notice. Comments should be directed to Ellis Powelson and sent to ppowelson@utah.gov and must be received by May 12, 2024.

SLT0027297

NOTICE OF UNCLAIMED PROPERTY

Salt Lake City International Airport currently holds various unclaimed properties. Items scheduled for disposal include clothing, watches & jewelry, electronics, bags & backpacks, keys, bank/identification cards, mobile devices, loose currency, eyewear, wallets and purses and other misc. items. The legal owners of these items are either unknown or have failed to respond to all attempts to contact them. Property not claimed within 8 days of this posting may be appropriated for public use, destroyed in appropriate circumstances, or sold by competitive bid at a public auction, with the proceeds made available for public interest use. To claim property prior to liquidation, please file a claim at **https://slcairport.com/airport-services/lost-and-found/**. You must show proof of ownership or provide a detailed description of your property.

SLT0027194

ANNOUNCEMENT OF APPOINTMENT AND NOTICE TO CREDITORS

Estate of VALENTINA D. CONSTANTINESCU
Deceased Probate No. 243900416
Marina Alexandrescu, of 784 E. Roosevelt Ave., SLC, UT 84105, has been appointed Personal Representative of the above-entitled estate. Creditors of the estate are hereby notified to: (1) deliver or mail their written claims to the Personal Represe ntative at the address above; (2) deliver or mail their written claims to the Personal Representative's attorney of record, Warren L. Barnes, at 4547 S 700 E, Ste 201, SLC, UT 84107; or (3) file their written claims with the Third District Court Clerk, Salt Lake Department, Salt Lake County, or otherwise present their claims as required by Utah law within three months after the date of the first publication of this notice or be forever barred.
Date of first publication: April 21, 2024

SLT0027173

NOTICE OF PROBATE ACTION ALTERNATIVE SERVICE

Dara R. Cohen (Bar No. 15249)
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Telephone: (801) 616-2178
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Attorney for Personal Representative.

IN THE SIXTH JUDICIAL DISTRICT COURT
IN AND FOR RICHFIELD COUNTY, STATE OF UTAH

IN THE MATTER OF:	NOTICE OF PROBATE ACTION ALTERNATIVE SERVICE FOR STEVE RIRIE
Pamela Higgins,	Probate No.: 243600033
Deceased.	Judge: Larsen

Steve Ririe, an interested party in the above-captioned probate, is hereby notified of the death of Pamela Higgins and the probate of her estate, filed as case number 243600033 in the Sixth District Court for Richfield County, State of Utah. This notification will be published for 4 consecutive weeks. Steve Ririe may file an objection with the Sixth District Court or by providing notice of the objection to Dara R. Cohen, attorney for the nominated Personal Representative, Joseph Maughan, whose contact information is at the top of this Notice.

SLT0027363

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